

## ***BPA - Power Business Line - DRAFT***

### ***Standard Power Product Descriptions***

<b><i>PRODUCTS</i></b>	
	<b><i>CORE SUBSCRIPTION PRODUCTS</i></b>
<b>1</b>	<b>Full Service</b>
<b>2</b>	<b>Firm Power Block</b>
	<i>Flat</i>
	<i>Shaped w/parameters</i>
<b>3a</b>	<b>Partial Service</b>
	<i>Flat customer resource</i>
	<i>Variable customer resource</i>
	<b><i>CUSTOMIZED SUBSCRIPTION PRODUCTS</i></b>
<b>3b</b>	<b>Flexible Partial</b>
<b>4</b>	<b>Variable Load Factor</b>
<b>5</b>	<b>Renewable Resource</b>
	<b><i>NON-SUBSCRIPTION PRODUCTS</i></b> <i>(examples of Tailor-Made Products)</i>
<b>6*</b>	<b>Bilateral Products &amp; Services **</b>
	<i>Power - Firm, Secondary, Commodity</i>
	<i>Loss Compensation</i>
	<i>Capacity w/out Energy</i>
	<i>Storage</i>
	<i>Load Factoring</i>
	<i>Preschedule Change Rights</i>
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<b>7*</b>	<b>Reserves, Resource Support</b>
	<i>Supplemental AGC</i>
	<i>Operating Reserve</i>
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<b>8</b>	<b>Complements to Core Products</b>
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	<i>Retail Access - Mitigation</i>
<b>9</b>	<b>Option for Follow-on Subscription Rights</b>

\* Unbundled products currently available through open-market negotiations.

\*\* These products are not necessary to meet the power needs of the Full Service customer.

## **Major Changes from 11/5 version**

1. Products have been regrouped, but the one-page descriptions still have the same number, for ease of comparison, if necessary.
2. Option for Follow-on Subscription Rights was added
3. Secondary-Commodity was altered to include non-Subscription power sales
4. Partial Service Product Description is still under discussion.

## **Standard Power Product Descriptions**

Standard power products and services are expected to meet most of the needs of BPA's current customers and those represented by WorkGroup participants. Other needs can be addressed during bilateral discussions. These product descriptions can be the basis for negotiations that meet the needs of individual customers. Custom-tailoring of a standard product or service will be reflected in the price.

*Note: Standard power products can be the basis for negotiating products that meet the needs of individual customers.*

<b>Product</b>	<b>1. Full Service</b>
<b>General</b>	This product provides the firm power needed to meet actual loads of customers not active in the market.
<b>Term</b>	5-20 years, beginning October 1, 2001.
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	BPA will provide continuous power to meet the customer's retail load not met by the customer's resource(s).
<b>Load Growth</b>	BPA will meet the entire load growth needs of the customer, except NLSL.
<b>Load Variations</b>	BPA takes on the risk of variations in power consumption.
<b>Retail Access Load Loss</b>	Customer takes on the risk of retail access load loss, but BPA can package a mitigation service with this product.
<b>Resources</b>	Customer has no resources, other than small generating resources limited to 3 MW each, 6 MW total. Resource fluctuations are treated as variations in power consumption.
<b>Linkages</b>	None.
<b>Basis for Payment</b>	Payment is based on measured energy plus demand. Additional payment for Retail Access schedules will be based on scheduled quantities.

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<i><b>Product</b></i>	<i><b>2. Shaped Firm Power Block</b></i>
<b>General</b>	Take-or-pay blocks of power.
<b>Term</b>	5-20 years, beginning October 1, 2001.
<b>Transmission</b>	Transmission (and ancillary services) are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	Declared purchase of Heavy and/or Light Load Hour blocks of power.
<b>Load Growth</b>	None: Amount is fixed.
<b>Linkages</b>	None.
<b>Basis for Payment</b>	Payment is based on monthly contract amounts.

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<b>Product</b>	<b>3a. Partial Service (Under development))</b>
<b>General</b>	<p>This product provides all the firm power the customer needs to meet actual loads in excess of declared resources (e.g., pre-determined acquisitions from another supplier).</p> <p><i>Under Development:</i> This product is intended for customers with a substantial self-owned resource base such as current computed requirements customers.</p>
<b>Term</b>	5-20 years, beginning October 1, 2001.
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	Under discussion
<b>Load Growth</b>	Under discussion
<b>Load Variations</b>	Under discussion
<b>Retail Access Load Loss</b>	Customer takes on the risk of retail access load loss, but BPA can package a mitigation service with this product.
<b>Resources</b>	Under discussion
<b>Linkages</b>	Under discussion
<b>Basis for Payment</b>	<p>Payment is based on measured energy plus demand.</p> <p>Additional payment for Retail Access schedules will be based on scheduled quantities.</p>

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<b>Product</b>	<b>4. Variable Load Factor</b>
<b>General</b>	This product provides the purchaser with a specified amount of capacity and the right to take energy within a specified load factor range.
<b>Term</b>	5-20 years, beginning October 1, 2001.
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	Up to a negotiated monthly capacity amount. Customer can specify a monthly load factor from 80% to 90%, which will be reflected in the pricing. Capacity and minimum load factor are Take-or-Pay.
<b>Load Growth</b>	None: Amount is fixed.
<b>Load Variations</b>	BPA takes on the risk of variations in power consumption within the limits of the specified capacity and load factor.
<b>Resource Fluctuations</b>	No special provision is made for differences between variations in power consumption and resource fluctuations. BPA takes on the risk of such variations within the limits of "Amount and Shape".
<b>Linkages</b>	None.
<b>Basis for Payment</b>	Payment is based on contract demand and amount of energy used (but not less than take-or-pay amount).

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<b>Product</b>	<b>5. Renewable and Environmentally Superior Resources</b>
<b>General</b>	This product recognizes the environmental characteristics of some resources and attempts to stimulate markets for renewable resources.
<b>New Renewable Resources</b>	<p>BPA may provide renewable resources which meet this standard:</p> <ul style="list-style-type: none"> <li>Power generated by new or existing facilities driven by wind, solar, geothermal, or qualifying biomass;</li> </ul>
<b>Environmentally Superior Resources</b>	<p>BPA may offer Environmentally Superior power products (ESP) which are consistent with criteria established by others, including state legislatures. Examples include:</p> <ul style="list-style-type: none"> <li>Power produced by hydropower facilities with nameplate rating under 30 MW.</li> <li>Hydropower facilities where specific projects and/or system operations are guaranteed to be available and are designated to support an ESP sale and which have been endorsed by NW public interest groups as environmentally superior power resources.</li> <li>Hydropower facilities sited in locations that do not block anadromous fish passage (with a nameplate rating under 30 MW);</li> <li>Operations of hydropower facilities due to seasonal flows mandated in accordance with the Endangered Species Act or other required flow management directives;</li> <li>Operations of hydropower facilities during off-peak hours during the months of April, May, June, or July of any year.</li> </ul>
<b>Term</b>	<p>New Renewable Resources: 5-20 years, beginning October 1, 2001 (if available).  Environmentally Superior Products: At least one month.</p>
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product
<b>Amount/Shape</b>	Flat blocks of power: 100% load factor.
<b>Scheduling</b>	BPA will guarantee the availability of the resource during the term of the sale. BPA will schedule the energy-equivalent of the resource output plus backup power to the customer on an hourly basis.
<b>Disclosure</b>	BPA will provide the purchaser with periodic reports documenting the project source and power delivery schedules associated with this sale.
<b>Backup</b>	BPA will back up the output of this resource with one of the following: renewable resources, system power, or nuclear-free system power (if available), as specified by the customer.
<b>Linkages</b>	None.
<b>Payment</b>	Take-or-Pay: Payment is based on monthly contract amounts.

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<i><b>Product</b></i>	<i><b>6. Power – Firm, Secondary, Commodity</b></i>
<b>General</b>	Non-Subscription power is a commodity product normally sold from BPA's Trading Floor.
<b>Term</b>	Monthly amounts from 1-18 months, or annual blocks of power.
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	As negotiated, but this product is commonly sold as monthly flat blocks of power: 100% load factor on LLH only, on HLH only, or on all hours.
<b>Interruption Rights</b>	Rights to interrupt schedules may be negotiated.
<b>Basis for Payment</b>	Payment is based on amount of power scheduled.

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<i><b>Product</b></i>	<i><b>7. Loss Compensation</b></i>
<b>General</b>	Energy for loss compensation for non-Federal power deliveries can be purchased as a non-subscription power product.
<b>Term</b>	
<b>Transmission</b>	
<b>Amount &amp; Shape</b>	
<b>Linkages</b>	
<b>Basis for Payment</b>	

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<i>Product</i>	<i>8. Capacity</i>
<b>General</b>	<p>Capacity is a customer's right to purchase and a supplier's obligation to stand-ready to provide. The need addressed in the past by capacity-without-energy can be met partly by buys and sells from the commodity market rather than with a separate capacity product.</p> <p>The term "capacity without energy" (e.g., "naked capacity") has been used to describe a common power product in which a supplier stands ready to supply a specified MW/hr level of power, generally in specified HLH only, and the receiver returns the energy in other hours.</p> <p>Additional product features might include cash-out in lieu of energy replacement, ability to defer acceptance of replacement energy, and flexibilities around notice or pre-schedule terms.</p> <p>NOTE: Demand associated with a firm power purchase is incorporated in the power product (1-5).</p>
<b>Term</b>	Any term up to 20 years.
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	<p>The customer can specify the amount and shape including:</p> <ul style="list-style-type: none"> <li>• Maximum number of hours per period during which the customer is able to schedule the capacity</li> <li>• Maximum MW/hr to be scheduled, and</li> <li>• Hours of the day or week the service is required.</li> </ul>
<b>Energy Returns</b>	<p>Replacement energy must be returned during a specified time period (as negotiated): Commonly within either 24 hours or 168 hours.</p> <p>Hourly maximum rate of return will be negotiated: a standard return rate could be 100% of the capacity amount.</p>
<b>Linkages</b>	None.
<b>Basis for Payment</b>	Payment is based on the amount of capacity specified in the contract.

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<b>Product</b>	<b>9. Block Flexibility</b>
<b>General</b>	This product will meet variations in customer's purchase(s) from BPA, regardless of the reason for the variations. The reasons will be identified at the time of negotiation and will be factored into the price of the product. This product is associated with a separate take-or-pay power purchase.
<b>Term</b>	The term will be the same as the term of the underlying power purchase.
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	Customer will specify the hourly amount of flexibility above and below the take-or-pay amount. These variance limits do not have to be symmetrical around the take-or-pay amount.
<b>Load Variations</b>	All variations in load (e.g., load growth, economic or retail access load loss) can be covered in this product, up to the variance limits.
<b>Resource Fluctuations</b>	All fluctuations in resources (e.g., purchases or generating resource output) can be covered in this product, up to the variance limits.
<b>Linkages</b>	This product is offered in conjunction with a take-or-pay purchase from BPA.
<b>Basis for Payment</b>	<p>Payment is based on amount of variance.</p> <p>There is no energy delivery associated with this product. For net energy deliveries, within the variance limits, in excess of the underlying power purchase(s), the basis for payment will be the same as for the underlying power sale; There will be no charge for energy not taken, within the variance limits.</p>

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<i>Product</i>	<i>10. Storage</i>
<b>General</b>	<p>Storage generally has been used to refer to actual use of hydro reservoir space and therefore was constrained by reservoir specifics. It sometimes was attached literally to the water stored but more commonly was measured in energy equivalents.</p> <p>This product generally involves the delivery and return of equal amounts of energy in specified time periods. It is designed for customers that want to deliver energy to BPA at a certain time and have it returned at another time.</p> <p>The product can be designed to include (1) energy accepted from the customer in LLH and delivered to the customer in HLH, (2) energy accepted from the customer in the spring and returned to the customer in the winter, or (3) energy delivered to the customer in advance of energy being provided to BPA.</p>
<b>Term</b>	The term of this product is negotiable.
<b>Transmission</b>	Transmission and Ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	Amounts of BPA's storage capability vary daily. BPA will assess system conditions and will provide storage capability within system limitations. Amounts and timing of storage may be negotiated on a preschedule basis.
<b>Notification</b>	Storage deliveries and returns will be conducted on a preschedule basis.
<b>Spill Guarantee</b>	This standard product is not guaranteed against spill.
<b>Limitations</b>	BPA may limit return of storage to a specified group of peak hours each day.
<b>Reservoirs</b>	This storage is considered system storage and is not tied to a specific reservoir.
<b>Accounting</b>	BPA's normal storage accounting practices will be used.
<b>Linkages</b>	None.
<b>Basis for Payment</b>	Payment is based on amounts and periods when energy is stored and returned.

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<b>Product</b>	<b>11. Load Factoring</b>
<b>General</b>	<p>This product generally involves the delivery and return of equal amounts of energy in specified time periods. It is designed for customers that want to deliver energy to BPA at a certain time and have it returned at another time. It can be used for within-day shaping of a resource.</p> <p>The product can be designed to include (1) energy accepted from the customer in LLH and delivered to the customer in HLH, (2) energy accepted from the customer in the spring and returned to the customer in the winter, or (3) energy delivered to the customer in advance of energy being provided to BPA</p>
<b>Term</b>	The term of this product is negotiable.
<b>Transmission</b>	Transmission and Ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	BPA will negotiate with the customer on a case-by case basis for providing the services necessary to meet the customer's needs.
<b>Firmness</b>	This service may be firm or non-firm based on price and system conditions.
<b>Limitations</b>	BPA may limit delivery of load factoring to a specified group of peak hours each day.
<b>Linkages</b>	None.
<b>Basis for Payment</b>	Payment is based on the number of MW required to support the service and/or MWh accepted and/or returned.

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<i><b>Product</b></i>	<i><b>12a. Supplemental AGC</b></i>
<b>General</b>	<p>This product makes capacity available to either deliver or receive energy as needed on an instantaneous basis to cover a utility's load and resource variations.</p> <p>Since the Transmission Business Line will offer this product to customers within BPA's Control Area, this product is intended for customers outside BPA's Control Area.</p>
<b>Term</b>	Up to 5 years, beginning October 1, 2001.
<b>Transmission</b>	Transmission is not included, but BPA can secure transmission and package it with this product.
<b>Amount &amp; Shape</b>	Hourly capacity is pre-determined by customer. Net amount of energy provided by BPA on any hour is determined by integrating the return signal from BPA to the utility each hour.
<b>Firmness</b>	This standard product is sold on a nonfirm basis.
<b>Direction</b>	Standard product is bi-directional
<b>Accounting</b>	Amounts of energy will be integrated on an hourly basis.
<b>Ramp Rate</b>	The ramp rate is fixed at 50 MW/minute.
<b>Equipment</b>	Customer is responsible for acquiring and purchasing the telemetry and communications channel that are required between the customer's control center and the BPA control center.
<b>Linkages</b>	None.
<b>Basis for Payment</b>	Payment is based on amount of capacity available on an instantaneous basis and amount of hourly or monthly net energy delivered or received.

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<i><b>Product</b></i>	<i><b>12b. Operating Reserves</b></i>
<b>General</b>	<p>This product can be used to meet the customer's NWPP, WSCC, NERC or other reserve obligations within an hour. We offer Spinning and Non-spinning reserves that can be called upon in the event of a resource failure. Spinning reserves are provided from on-line generation that is responsive to changes in system frequency and are available within 10 minutes upon notification of a resource failure. Non-spinning reserves are provided from generation that can be on-line within 10 minutes or load that can be interrupted within 10 minutes.</p> <p>This product could also be negotiated to meet a customer's import loss obligations.</p> <p>Since the Transmission Business Line will offer this product to customers within BPA's Control Area, this product is intended for customers outside BPA's Control Area.</p>
<b>Term</b>	Up to 5 years, beginning October 1, 2001.
<b>Transmission</b>	Transmission is not included, but BPA can secure transmission and package it with this product.
<b>Amount &amp; Shape</b>	<p>Up to the contracted amount within 10 minutes of notification.</p> <p>The shape would be specified by the customer in the contract.</p>
<b>Energy Delivery</b>	BPA will provide energy for up to 60 minutes.
<b>Ramp Rate</b>	50 MW/minute.
<b>Linkages</b>	None.
<b>Basis for Payment</b>	Payment is based on amount of operating reserve provided by BPA and amount of energy delivered.

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<b>Product</b>	<b>12c. Forced Outage Reserves</b>
<b>General</b>	This product provides Forced Outage Reserves that can be called upon at the start of an hour in the event of a resource or transmission line failure.
<b>Term</b>	Up to 5 years, beginning October 1, 2001.
<b>Transmission</b>	Transmission is not included, but BPA can secure transmission and package it with this product.
<b>Amount</b>	Size of resource or transmission line (MW), specified by customer, to be backed for the duration specified
<b>Resource being supported</b>	Back-up provided for forced outages on specific resources or transmission lines identified by the customer.
<b>Duration of Energy Delivery</b>	BPA will provide energy for the duration specified by the customer, normally up to 48 consecutive hours per occurrence and up to 6 occurrences in a year.
<b>Linkages</b>	This service can be packaged with Operating Reserves and be available immediately upon notice of a resource or transmission line failure. This service can also be sold in such a way that it picks up after your Operating Reserves have been exhausted.
<b>Basis for Payment</b>	Payment is based on amount of forced outage reserves (MW) held by BPA and amount of energy provided.

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<b>Product</b>	<b>13. Preschedule Change Rights</b>
<b>General</b>	This product provides the customer with the right to make changes to scheduled amounts previously set in the preschedule process, i.e., the workday prior to the day of delivery. It is assumed to be attached to an umbrella agreement or power sales contract specifying the limitations on preschedule change rights.
<b>Term</b>	Up to the term of the underlying agreement.
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Frequency</b>	The maximum MW/hr magnitude of the schedule change and the number of changes per hour will be specified in the underlying agreement.
<b>Deadline</b>	Changes from preschedules for the “Hour Ahead” would be accepted until a specified time prior to the beginning of that clock hour.
<b>Linkages</b>	This product is offered in conjunction with an underlying BPA purchase agreement.
<b>Basis for Payment</b>	Payment is based on rights: amount (in MW) and frequency (in hours/month).

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<b><i>Product</i></b>	<b><i>14. Displacement</i></b>
<b>General</b>	This product is designed to allow the customer to purchase less power from BPA, for any reason, than their commitment to purchase. Customer can use this product in addition to the Block Flexibility product to supplement the ability to reduce BPA purchases. This product enables the customer to exercise economic choice in large amounts for limited periods.
<b>Term</b>	One-calendar-month increments, not to exceed the term of the underlying agreement.
<b>Transmission</b>	Transmission and ancillary services are not necessary.
<b>Amount &amp; Shape</b>	The product provides for displacement up to 100% of the BPA purchase.
<b>Linkages</b>	This product is offered in conjunction with a BPA power sale to the customer. The displacement product does not relieve the purchaser from a demand charge in the underlying purchase.
<b>Basis for Payment</b>	Payment is based on amount of displacement right and amount of use.

*Note: Standard power products can be the basis for negotiating products that meet the needs of individual customers.*

This product has not been compared to the Expanded Technical Description.

<b>Product</b>	<b>15a. Retail Access - Insurance</b>
<b>General</b>	This product allows the customer to reduce its purchases from BPA if load is lost because retail customers gain access to other suppliers of electricity. It relieves the customer of the market risk associated with BPA remarketing customer's take-or-pay power associated with retail access load loss.
<b>Term</b>	5 years, beginning October 1, 2001.
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	BPA will assume the retail access load loss risk up to a specified amount of the customer's load in a shape consistent with the type of load lost.
<b>Retail Access Load Loss</b>	For loads lost by the customer due to retail access, BPA will adjust take-or-pay amounts under the customer's power sale.
<b>Linkages</b>	This product is offered in conjunction with a BPA power sale to the customer. It would not protect the customer from load loss beyond the amount of protection being purchased from BPA.
<b>Basis for Payment</b>	Payment is based on amount of retail load insured.

*Note: Standard power products can be the basis for negotiating products that meet the needs of individual customers.*

This product has not been compared to the Expanded Technical Description.

<i>Product</i>	<i>15b. Remarketing</i>
<b>General</b>	<p>This product is designed to provide relief from take or pay purchase requirements.</p> <p>This product serves to remarket a customer's excess power resulting from of retail load(s) lost by the customer due to retail competition or de-regulation.</p>
<b>Term</b>	Limited to the term(s) of the underlying purchase agreement(s).
<b>Transmission</b>	Transmission and ancillary services are not included, but BPA can secure these services and package them with this product.
<b>Amount &amp; Shape</b>	The amount of excess firm energy to be remarketed will identified in advance and will be limited to the customer's load loss. The shape of the power to be returned to BPA for remarketing will match the shape of the lost load.
<b>Limitations</b>	Under certain market or system conditions, BPA may have a limited ability to remarket.
<b>Load Variations</b>	None: Amount is fixed. BPA and customer can agree on the amount to be remarketed.
<b>Linkages</b>	This product is offered in conjunction with a BPA sale to the customer. It would not protect the customer from a take-or-pay obligation associated with load loss beyond the amount being remarketed by BPA.
<b>Basis for Crediting</b>	The customer's power bill will be credited for the sale amount less any fees.
<b>Basis for Payment</b>	<p>Take or Pay: Payment is based on the monthly contract amount.</p> <p>Fees will be charged, as necessary, to off-set the cost of providing this service.</p>

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<b>Product</b>	<b>16. Scheduling Services</b>
<b>General</b>	BPA can provide scheduling services for customers that purchase non-Federal power. (Scheduling fees will not be charged for power purchased by the customer from BPA.)
<b>Term</b>	Up to the term of the purchase.
<b>Types of Scheduling Services</b>	<p>Scheduling services are customized, tailored to the type of agreement or resource, and to the specifications of individual customers.</p> <p>BPA can provide the following Scheduling services, if requested:</p> <ul style="list-style-type: none"> <li>• <i>Daily prescheduling:</i> Daily prescheduling of transactions between utilities within the Western Systems Power Pool (WSPP).</li> <li>• <i>Real-Time Activities:</i> Verification and coordination of the necessary interchange schedules with all parties involved, and coordination of all real-time changes in preschedules with all affected parties.</li> <li>• <i>After-the-Fact Activities:</i> After-the-fact verification and reconciliation of transactions. Bonneville will provide records of hourly schedules each day and cumulative total schedules at the end of each calendar month.</li> </ul>
<b>Conditions</b>	<p>Customer will submit preschedule information (including hourly schedules, transmission arrangements, control area contacts) by a specified time, each preschedule day.</p> <p>Customer will provide the name of the utility providing load regulation and reserves, for each schedule.</p> <p>BPA is not responsible for reserves or mitigating losses if no reasonable alternatives are provided.</p>
<b>Linkages</b>	This product is tied to a non-Federal purchase.
<b>Basis for Payment</b>	Payment is based on fee for services and actual number of preschedules and real-time changes.

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<b><i>Product</i></b>	<b><i>Option for Follow-on Subscription Rights</i></b>
<b>General</b>	Any regional customer who buys firm power from BPA under a commercial or umbrella contract for a negotiated period of time can include a provision in its contract that will secure ongoing rights to purchase BPA power in the future at the lowest cost-based rate.
<b>Term</b>	Consistent with the term of the underlying agreement
<b>Pricing Construct; Duration and Amount of Power</b>	The “lowest cost-based rate” will be determined through BPA’s rate process. BPA and the customer will negotiate the duration of the rate protection and the amount of power covered by the rate, and the price for this option.
<b>Linkages</b>	This product is offered in conjunction with a purchase of subscription power from BPA.
<b>Basis for Payment</b>	Payment is based on a negotiated fee

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